

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	45	--	--	770	364	75	-3	1,137	120	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	317	0	18	67	-29	--	-57	47	45	337
Pentanes Plus	34	0	--	--	0	--	-2	7	1	27
Liquefied Petroleum Gases	283	--	18	67	-28	--	-55	40	44	310
Ethane/Ethylene	117	--	0	1	-124	--	1	--	--	-6
Propane/Propylene	113	--	37	56	96	--	-54	--	39	318
Normal Butane/Butylene	36	--	-19	4	0	--	-1	28	5	-10
Isobutane/Isobutylene	17	--	-1	5	0	--	0	12	0	9
Other Liquids	--	25	--	477	1,756	401	330	2,345	44	-60
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	25	--	4	314	6	28	318	3	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	4	314	2	28	314	3	0
Fuel Ethanol	--	21	--	0	310	10	32	306	3	0
Renewable Fuels Except Fuel Ethanol	--	4	--	4	4	-7	-4	8	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	10	-2	--	-26	53	41	-60
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	463	1,444	395	328	1,974	0	0
Reformulated	--	--	--	144	252	158	80	475	0	0
Conventional	--	0	--	318	1,192	236	248	1,499	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,567	394	1,503	-397	-47	--	83	5,030
Finished Motor Gasoline	--	--	2,941	59	296	-404	-11	--	4	2,898
Reformulated	--	--	1,191	--	--	-165	0	--	--	1,026
Conventional	--	--	1,750	59	296	-239	-11	--	4	1,873
Finished Aviation Gasoline	--	--	--	0	9	--	1	--	--	8
Kerosene-Type Jet Fuel	--	--	90	77	419	--	37	--	0	548
Kerosene	--	--	0	--	--	--	-8	--	0	8
Distillate Fuel Oil ⁶	--	--	340	137	754	7	-100	--	28	1,310
15 ppm sulfur and under ⁷	--	--	269	91	685	7	-28	--	28	1,053
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	8	1	6	--	-18	--	0	33
Greater than 500 ppm sulfur	--	--	62	45	63	--	-54	--	--	225
Residual Fuel Oil ⁸	--	--	50	101	2	--	10	--	22	122
Less than 0.31 percent sulfur	--	--	8	--	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	11	--	--	16	--	NA	NA
Greater than 1.00 percent sulfur	--	--	35	90	2	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	4	0	0	--	1	--	--	3
Naphtha for Petro. Feed. Use	--	--	4	0	--	--	1	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	0	0	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	14	4	17	--	0	--	5	29
Waxes	--	--	0	2	--	--	0	--	1	2
Petroleum Coke	--	--	36	1	--	--	--	--	19	17
Marketable	--	--	12	1	--	--	--	--	19	-6
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	44	12	7	--	24	--	3	37
Still Gas	--	--	45	--	--	--	--	--	--	45
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	363	25	3,585	1,707	3,595	78	224	3,529	292	5,307

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.